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# The Solar Power Generation and the Impact of the Temporary Output Curtailment (July 2026)

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as "The Fund") hereby announce its solar power generation and the impact to the Fund's assets from the temporary curtailment (hereinafter referred to as the "Curtailment during the Month") on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as "GPTD") in July 2026 as follows.

## 1. Monthly Solar Power Generation

| 19th Fiscal Period Ending December 2026 | | | | | | |
|---|---|---|---|---|---|---|
| | Total PV Facilities | Solar Module Output (MW) | Forecast Power Generation (kWh) (A) (*1) | Actual Power Generation (kWh) (B) (*2) | Difference (kWh) (B) - (A) | CO2 Reduction (kg-CO2) (*3) |
| July | 35 | 247.57 | 26,650,635 | 29,720,594 | 3,069,959 | 12,625,758 |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| Total | - | - | 26,650,635 | 29,720,594 | 3,069,959 | 12,625,758 |

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html).

## 2. Solar Power Generation During the Month of July 2026

The Fund portfolio generated actual power generation of 29,720,594kWh during the month of July 2026, equivalent to 111.52% of the forecasted power generation primarily due to stable overall irradiance throughout Japan.

| Month of July 2026 | | | | |
|---|---|---|---|---|
| PV Facility | Solar Module Output (MW) | Forecast Power Generation (kWh) (A) | Actual Power Generation (kWh) (B) | Actual vs Forecast (%) (B/A) |
| CS Shibushi-shi | 1.22 | 127,228 | 142,540 | 112.03 |
| CS Isa-shi | 0.93 | 96,240 | 114,700 | 119.18 |
| CS Kasama-shi | 2.13 | 198,071 | 90,137 | 45.51 |
| CS Isa-shi Dai-ni | 2.01 | 220,927 | 244,100 | 110.49 |
| CS Yusui-cho | 1.75 | 183,212 | 205,570 | 112.20 |
| CS Isa-shi Dai-san | 2.23 | 242,159 | 297,226 | 122.74 |
| CS Kasama-shi Dai-ni | 2.10 | 197,294 | 164,025 | 83.14 |
| CS Hiji-machi | 2.57 | 298,448 | 356,442 | 119.43 |
| CS Ashikita-machi | 2.35 | 272,329 | 296,920 | 109.03 |
| CS Minamishimabara-shi (E)(W) | 3.93 | 458,268 | 484,523 | 105.73 |
| CS Minano-machi | 2.45 | 235,304 | 220,163 | 93.57 |
| CS Kannami-cho | 1.34 | 149,826 | 63,570 | 42.43 |
| CS Mashiki-machi | 47.69 | 5,203,272 | 5,712,900 | 109.79 |
| CS Koriyama-shi | 0.64 | 60,516 | 63,090 | 104.25 |
| CS Tsuyama-shi | 1.93 | 183,227 | 223,788 | 122.14 |
| CS Ena-shi | 2.12 | 217,088 | 235,210 | 108.35 |
| CS Daisen-cho (A)(B) | 27.30 | 2,656,701 | 3,160,399 | 118.96 |
| CS Takayama-shi | 0.96 | 102,027 | 111,025 | 108.82 |
| CS Misato-machi | 1.08 | 102,714 | 110,701 | 107.78 |
| CS Marumori-machi | 2.19 | 186,746 | 187,810 | 100.57 |
| CS Izu-shi | 10.78 | 1,267,059 | 1,343,830 | 106.06 |
| CS Ishikari Shinshinotsu-mura | 2.38 | 266,317 | 301,355 | 113.16 |
| CS Osaki-shi Kejonuma | 0.95 | 87,477 | 88,418 | 101.08 |
| CS Hiji-machi Dai-ni | 53.40 | 5,691,872 | 7,242,600 | 127.24 |
| CS Ogawara-machi | 7.52 | 742,250 | 657,770 | 88.62 |
| CS Fukuyama-shi | 3.32 | 425,717 | 443,710 | 104.23 |
| CS Shichikashuku-machi | 9.21 | 1,034,348 | 970,410 | 93.82 |
| CS Kama-shi | 2.24 | 226,795 | 265,263 | 116.96 |
| CS Miyako-machi Saigawa | 13.01 | 1,477,598 | 1,693,028 | 114.58 |
| CS Kasama-shi Dai-san | 13.57 | 1,450,905 | 1,345,830 | 92.76 |

| | | | | |
|---|---|---|---|---|
| CS Yamaguchi-shi | 1.11 | 142,522 | 158,170 | 110.98 |
| CS Sakura-shi | 1.22 | 135,668 | 123,241 | 90.84 |
| CS Hiroshima-shi Suzuhari | 17.46 | 2,017,298 | 2,315,500 | 114.78 |
| CS Sakura-shi Kitsuregawa | 1.21 | 137,154 | 129,780 | 94.62 |
| CS Tsukuba-shi Takamihara | 1.24 | 156,058 | 156,850 | 100.51 |
| Portfolio Total | 247.57 | 26,650,635 | 29,720,594 | 111.52 |

## 3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

Based on the notification from GPTD, energy generation from the Fund's PV facilities were temporarily suspended as below.

| PV Facility | Solar Module Output (MW) | Electric Power Service Area | Curtailment Rules | Jan | Feb | Mar | Apr | May | Jun | 19h FP total |
|---|---|---|---|---|---|---|---|---|---|---|
| CS Shibushi-shi | 1.22 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Isa-shi | 0.93 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Kasama-shi * | 2.13 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Isa-shi Dai-ni | 2.01 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Yusui-cho | 1.75 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Isa-shi Dai-san | 2.23 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Kasama-shi Dai-ni * | 2.10 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Hiji-machi | 2.57 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Ashikita-machi | 2.35 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Minamishimabara-shi (East) (West) | 3.93 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Minano-machi | 2.45 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Kannami-cho * | 1.34 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Mashiki-machi | 47.69 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Koriyama-shi | 0.64 | Tohoku | 30-day | 0 | - | - | - | - | - | 0 |
| CS Tsuyama-shi | 1.93 | Chugoku | 30-day | 0 | - | - | - | - | - | 0 |
| CS Ena-shi | 2.12 | Chubu | 360-hour | 0 | - | - | - | - | - | 0 |
| CS Daisen-cho (A) (B) | 27.30 | Chugoku | 30-day | 0 | - | - | - | - | - | 0 |
| CS Takayama-shi | 0.96 | Chubu | 360-hour | 0 | - | - | - | - | - | 0 |
| CS Misato-machi * | 1.08 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Marumori-machi | 2.19 | Tohoku | Unlimited and Uncompensated | 1 | - | - | - | - | - | 1 |
| CS Izu-shi | 10.78 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Ishikari Shinshinotsu-mura | 2.38 | Hokkaido | Unlimited and Uncompensated | 0 | - | - | - | - | - | 0 |
| CS Osaki-shi Kejonuma | 0.95 | Tohoku | Unlimited and Uncompensated | 1 | - | - | - | - | - | 1 |
| CS Hiji-machi Dai-ni | 53.40 | Kyushu | 30-day | 0 | - | - | - | - | - | 0 |
| CS Ogawara-machi | 7.52 | Tohoku | Unlimited and Uncompensated | 1 | - | - | - | - | - | 1 |

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| CS Fukuyama-shi | 3.32 | Chugoku | 30-day | 0 | - | - | - | - | - | 0 |
| CS Shichikashuku-machi | 9.21 | Tohoku | 30-day | 0 | - | - | - | - | - | 0 |
| CS Kama-shi | 2.24 | Kyushu | Unlimited and Uncompensated | 0 | - | - | - | - | - | 0 |
| CS Miyako-machi Saigawa | 13.01 | Kyushu | Unlimited and Uncompensated | 0 | - | - | - | - | - | 0 |
| CS Kasama-shi Dai-san | 13.57 | Tokyo | 30-day | 0 | - | - | - | - | - | 0 |
| CS Yamaguchi-shi | 1.11 | Chugoku | Unlimited and Uncompensated | 0 | - | - | - | - | - | 0 |
| CS Sakura-shi | 1.22 | Tokyo | 360-hour | 0 | - | - | - | - | - | 0 |
| CS Hiroshima-shi Suzuhari | 17.46 | Chugoku | 360-hour | 0 | - | - | - | - | - | 0 |
| CS Sakura-shi Kitsuregawa | 1.21 | Tokyo | 360-hour | 0 | - | - | - | - | - | 0 |
| CS Tsukuba-shi Takamihara | 1.24 | Tokyo | Unlimited and Uncompensated | 0 | - | - | - | - | - | 0 |
| Portfolio Total | 247.57 | | | 3 | - | - | - | - | - | 3 |

(*) Remote power control system not yet installed

(Note) The number of days includes compensated curtailment.

## 4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

| | |
|---|---|
| Actual variable rent reduction by the curtailment during the Month (*5) | JPY 1K |
| Accumulated actual variable rent reduction for the 19th fiscal period until July 2026. (The ratio to the forecasted rent income of CSIF's portfolio for the 19th fiscal period) | JPY 1K<br>(0.00%) |
| (For reference)<br>Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 19th fiscal period.<br>(Accumulated suspended energy output for the 19th fiscal period up to July 2026) | 0.00%<br>(0.00%) |

(*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy outfit is greater than 70% of P50-based monthly energy output forecast.

End

URL: https://www.canadiansolarinfra.com/en/