September 1, 2026

Company name:	i GRID SOLUTIONS Inc.
Name of representative:	Tomokazu Akita, President and CEO (Securities code: 603A; Tokyo Stock Exchange Growth Market)
Inquiries:	Yusuke Kawano, Member of the Board, Executive Officer (Telephone: +81-3-3230-1280)

Notice Concerning Release of Transcript and Q&A of Financial Results Briefing for the Fiscal Year Ended June 30, 2026

We sincerely appreciate your ongoing interest in the Company's business activities. iGRID SOLUTIONS Inc. (the "Company") hereby announces that the transcript of the Financial Results Briefing for the Fiscal Year Ended June 30, 2026, held on August 17, 2026, has been published as detailed below.

Additionally, the Company is disclosing the frequently asked questions received during the financial results briefing, IR meetings, and other occasions, along with their answers, hoping that this will help investors gain a deeper understanding of the Company.

Please note that the answers provided herein are based on the Company's judgment and views as of the date of disclosure and may be subject to revision due to changes in future circumstances or the availability of new information. Furthermore, when making investment decisions, investors are strongly encouraged to review the latest information disclosed by the Company.

1. Release of Transcript of the Financial Results Briefing for the Fiscal Year Ended June 30, 2026
   (1) Financial Results Briefing for the Fiscal Year Ended June 30, 2026
   Date: Monday, August 17, 2026
   Speakers: Tomokazu Akita, President and CEO
   Yusuke Kawano, Member of the Board, Executive Officer
   Format: Online
   (2) Transcript (including Q&A)
   Published at: https://finance.logmi.jp/en/articles/385776
   * Please note that the linked page belongs to logmi Finance.
   (3) Reference materials
   Financial Results Briefing Materials:
   https://ssl4.eir-parts.net/doc/603A/ir_material_for_fiscal_ym3/210813/00.pdf

2. Frequently Asked Questions and Answers

Q1: The financial results for the fiscal year ended June 30, 2026 came in above the earnings forecast disclosed at the IPO. What were the main factors behind the upside?
The main factor was that the results of both the GX Solutions Business and the Energy Trading Business remained above plan.
In particular, each of the three core services in the GX Solutions Business—PPA Services, Alliance Solutions, and Integration Services—finished above plan. The combined upside across these services resulted in gross profit for the GX Solutions Business significantly exceeding plan, as disclosed.

Q2: Given the financial results for the fiscal year ended June 30, 2026, isn't the earnings forecast for the fiscal year ending June 30, 2027 conservative?
We disclosed the planned figures for the fiscal year ending June 30, 2027 when our listing was approved and at the time of listing. We have not changed them at this time because the variance did not meet the disclosure threshold for a forecast revision. Since the financial results for the fiscal year ended June 30, 2026 ultimately came in above plan, we recognize the possibility that the planned figures for the fiscal year ending June 30, 2027 may be viewed as conservative. However, at present, our first priority is to ensure that we achieve the current plan.

Q3: What will be the biggest growth driver going forward?
The GX Solutions Business is our growth driver. In particular, since the fiscal year ended June 30, 2025, Alliance Solutions in particular have been driving our growth within that business. This remains true in the plan for the fiscal year ending June 30, 2027, and we expect the GX Solutions Business to continue to be our growth driver going forward from a medium-term perspective.

Q4: What are the main factors that cause the gross profit margin of the GX Solutions Business to fluctuate? Does the mix of PPA Services, Alliance Solutions, and Integration Services affect it?
Gross profit margins differ by service, so the service mix affects the overall gross profit margin. As Alliance Solutions, which have a relatively lower gross profit margin, continue to expand, the impact of their gross profit margin on that of the overall GX Solutions Business also increases. We do not expect significant changes in the gross profit margin of each service.

Q5: How did orders received for the fiscal year ended June 30, 2026 compare with plan?
Looking at the number of projects secured against our sales plan, performance exceeded our original expectations with all services outperforming their respective targets.

Q6: Could you provide the contracted capacity and the number of contracted projects for on-site solar in the GX Solutions Business as of June 30, 2026?
As of June 30, 2026, the contracted capacity for on-site solar was 239 MW, and the number of contracted projects was 468. The contracted capacity increased by more than 30% compared to the previous year (178 MW as of June 30, 2025).

Q7: Could you provide the volume of electricity sold in the Energy Trading Business for the fiscal year ended June 30, 2026?
The actual volume of electricity sold for the fiscal year ended June 30, 2026 was 410 million kWh.

Q8: Under the surplus power circulation scheme, what types of facilities are the main recipients of the electricity you sell? Also, are the customers supplied by the electricity retail business an undefined group of customers reached through the power exchange?

We primarily propose our Circular Power Supply plan to existing PPA customers for facilities where on-site solar cannot be installed due to physical constraints. Environmentally conscious customers also often choose Circular Power Supply when utilizing facilities, such as high-rise buildings, where they cannot secure space to install solar panels. Circular Power Supply not only serves the purpose of reducing CO_2 emissions but also addresses customer needs to stabilize energy costs. We believe that the more electricity customers use during the daytime, the greater the cost-stabilization benefit from having fixed daytime electricity price.

Regarding the customers supplied through our retail electricity, they are primarily customers that we source and contract directly through our own sales activities. Accordingly, we do not supply electricity to an undefined pool of customers through the power exchange market.